



MNP
Petroleum

Company Presentation

September 2015



TSX - V: MNP
OTCQB: MNAP

www.mnppetroleum.com

Disclaimer



This Presentation contains forward-looking statements. Forward-looking statements are projections of events, revenues, income, expenses, future economic performance or management's plans and objectives for future operations. In some cases you can identify forward-looking statements by the use of terminology such as "may", "should", "anticipates", "believes", "expects", "intends", "forecasts", "plans", "future", "strategy", or words of similar meaning. Forward-looking statements in this Presentation include those concerning the company's plans to drill new wells in 2015, including the cost and timing of those wells, the nature, timing and cost of a work program for the producing asset in Tajikistan, and the existence and quantity of prospective and contingent resources on its properties. While these forward-looking statements and any assumptions upon which they are based are made in good faith and reflect current judgment regarding the direction of MNP's business, actual results will almost always vary, sometimes materially, from any estimates, predictions, projections, assumptions or other future performance suggested in this presentation. These statements are only predictions and involve known and unknown risks, uncertainties and other factors, including the risks presented by the availability of working capital, field conditions and the risks described in MNP's disclosure documents filed on SEDAR and with the U.S. Securities and Exchange Commission, copies of which are also available on MNP's website. Any of these risks could cause MNP's or its industry's actual results, levels of activity, performance or achievements to be materially different from those expressed or implied by the forward-looking statements in this presentation. Except as required by applicable law, including the securities laws of the United States and Canada, MNP does not intend to update any of the forward-looking statements to conform these statements to actual results.

Cautionary Note to U.S. Investors -- The United States Securities and Exchange Commission permits oil and gas companies, in their filings with the SEC, to disclose only proved, probable or possible reserves that are anticipated to be economically and legally producible by application of development projects to known accumulations. We use certain terms in this Presentation, such as Prospective Resources and Contingent Resources, that the SEC's guidelines strictly prohibit us from including in filings with the SEC. U.S. Investors are urged to consider closely the disclosure in our filings on the SEC's EDGAR database at <http://www.sec.gov/edgar.shtml>.

This Presentation contains information about adjacent properties on which we have no right to explore or develop. We advise investors that the SEC's guidelines strictly prohibit information of this type in documents filed with the SEC. Investors are cautioned that oil and gas reserves on adjacent properties are not indicative of oil and gas reserves on our properties.



- MNP is changing from Exploration to Exploration & Production

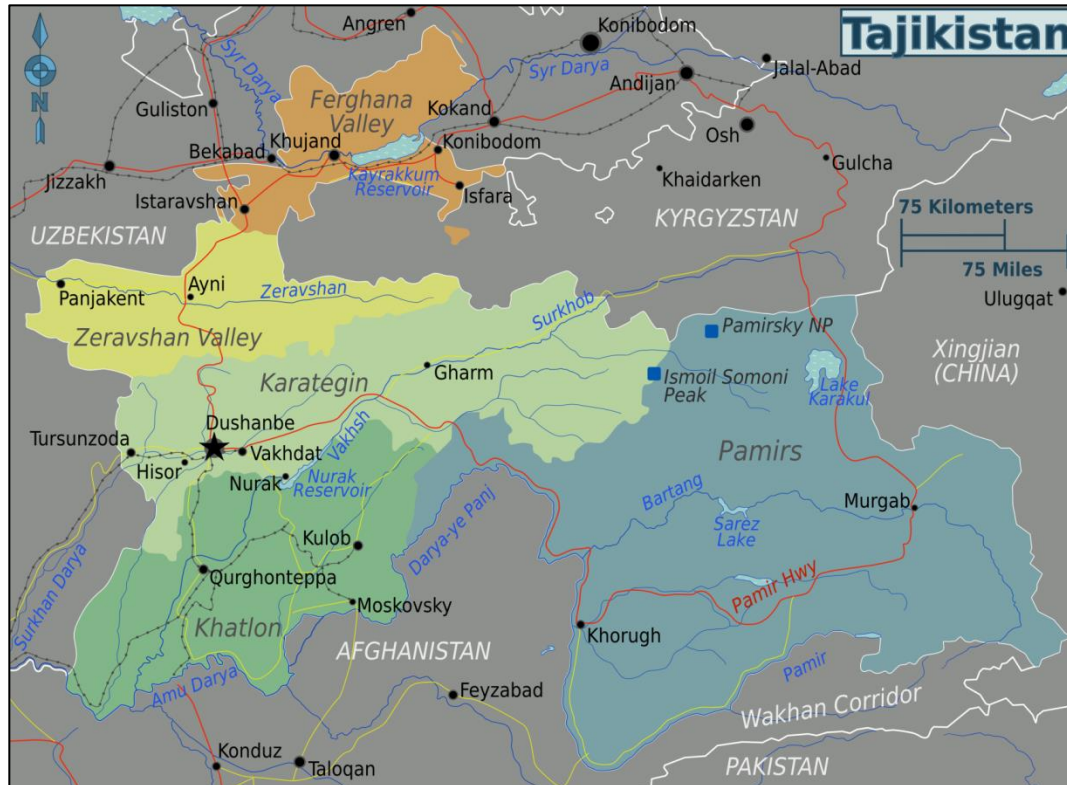
- Focus in Central Asia for:
 - Exploration
 - Production

- Diversified asset portfolio in a basin with proven petroleum system
 - Low and medium risk plays
 - Shallow and deep targets (100 m to 5000 m)

MNP's Assets



Country	E & P	Operator	Working Interest	Blocks/Fields	Gross Acreage (000's acres)
Tajikistan	Exploration	Somon Oil	90 %	2	759
Tajikistan	Production	Petroleum Sugd	37 %	10	62

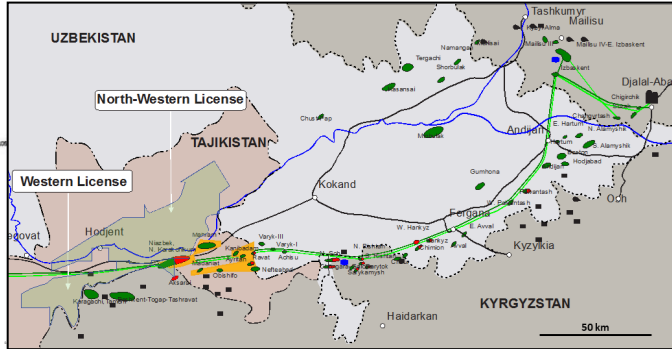




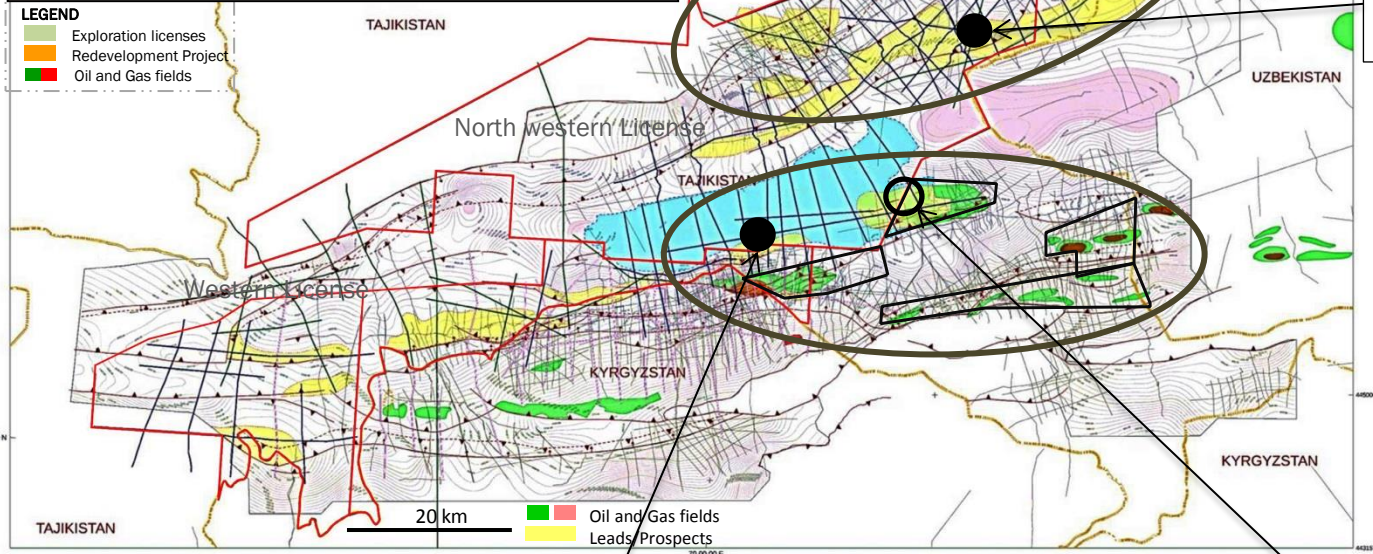
Exploration in Fergana Basin

Tajikistan

Exploration: Key Wells



- LEGEND**
- Exploration licenses
 - Redevelopment Project
 - Oil and Gas fields



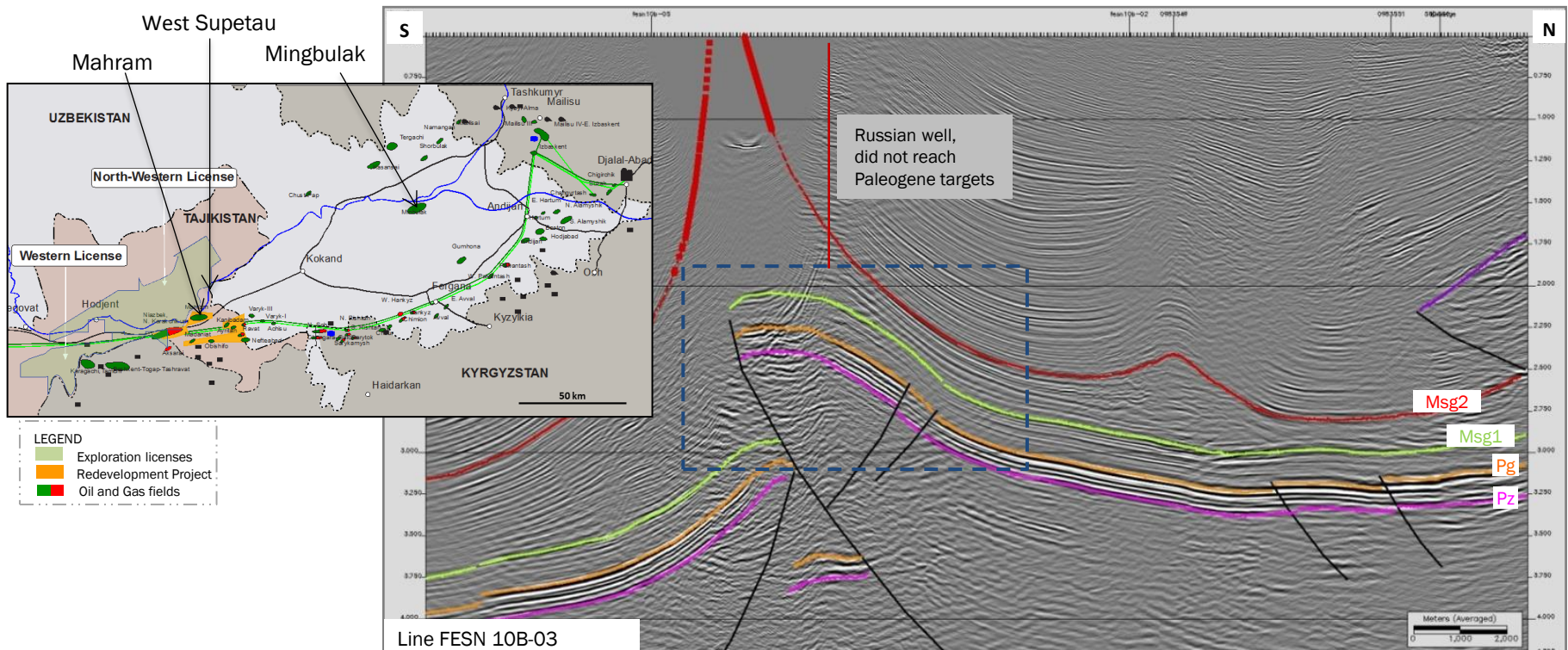
West Supetau (exploration)
 TD: 4500 m; TVD: 3550 m
 Analogues: Mingbulak and Mahram fields

<p>Kayrakkum (downdip of Niazbek field) TD: 5200 m; TVD: 5050 m Analog: Niazbek-Karakchikum field</p>	<p>Mahram (extension) TD: 5300 m; TVD: 4900 m</p>
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Exploration: West Supetau Prospect



- Target depth 3800 – 4200 m; TD: 4500 m
- Analog: Mingbulak and Mahram
 - Closest production from same reservoir in Mingbulak (>250 MMBOE reserves)
 - Closest discovery in same reservoir, however, only partly developed: Mahram



Exploration Resources



➤ Proven petroleum systems

- Bordering producing fields as analogues

Unrisked Contingent Resources*(Gross / MNP working interest 90%)		
Licenses	OOIP Mean MMBO	Contingent Resources Mean MMBOE
Northwestern	137.5	31.5

* Contingent Resources are defined as follows: «Contingent Resources are defined as those quantities of oil and gas estimated on a given date to be potentially recoverable from known accumulations but are not currently economic.»

The contingencies associated with these resource estimate are that although production from Mahram field is on the same apparent structure, large expenditures are required to develop the resource and get the oil to market, and to establish with confidence commerciality of future development.

Unrisked Prospective Resources (Gross / MNP working interest 90%)		
Licenses	OOIP Mean MMBO	Prospective Resources Mean MMBOE
Northwestern	1,036.8	286.2
Western	544.9	277.5
Total	1,581.7	563.7

Source: 51-101, effective January 10, 2014



➤ Production Sharing Agreement (PSA)

- Terms confidential
- No royalty
- 100 % cost recovery
- No profit tax
- No export limitations
- Exploration phase expires July 2017 respectively July 2016
 - Extension of Initial Exploration Period of each license is possible
- 30 years development and production period plus two extensions of 5 years each

➤ Project Costs

- Drilling cost per exploration well: about USD 25 million
- Seismic acquisition costs up to date: about USD 15 million for 1310 km 2D



➤ Licenses:

- Connected and forming one large area
- Modern seismic acquired 2008 - 2012
- Prospects and leads defined
- Three drill ready prospects:
 - First well: Kayrakkum B, down dip of oil and gas field Niazbek
 - Expected spud end Q4 2015

➤ Analogues:

- Fields at the edge of the basin: Tajikistan and Kyrgyzstan
- Fields at the center of the basin: Uzbekistan and Tajikistan

Part of structures in Tajikistan were known during Soviet Union time; all drilled valid structures were filled; however, all drillings on subsalt structures failed due to technology and project management



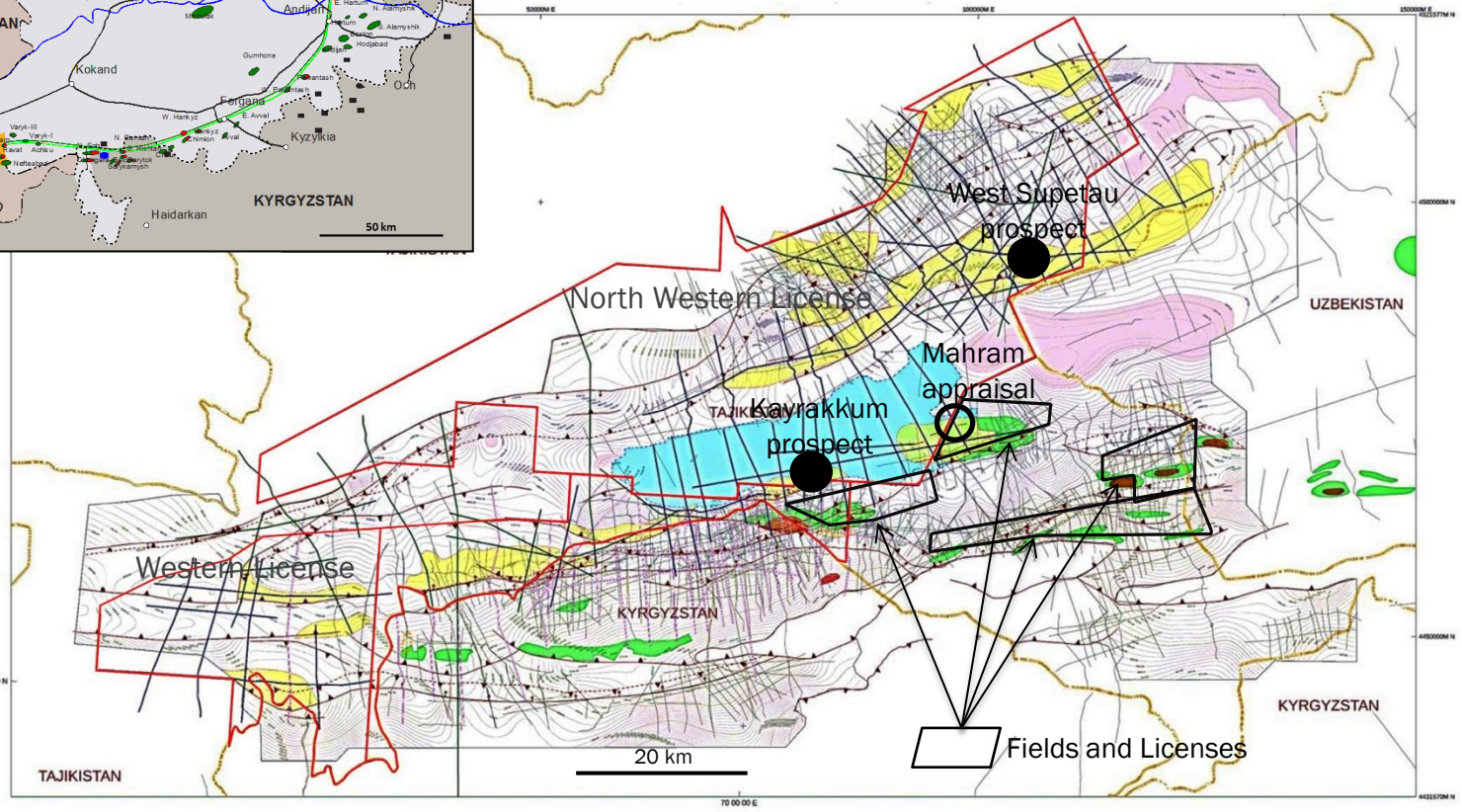
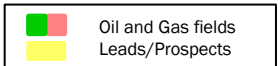
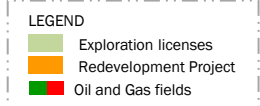
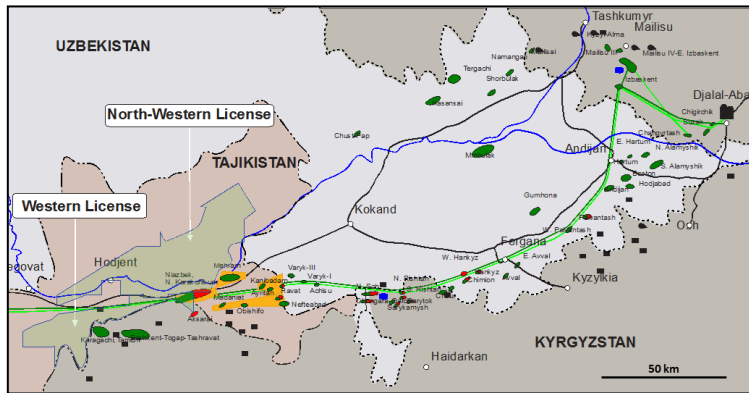
Production in Fergana Basin

Tajikistan

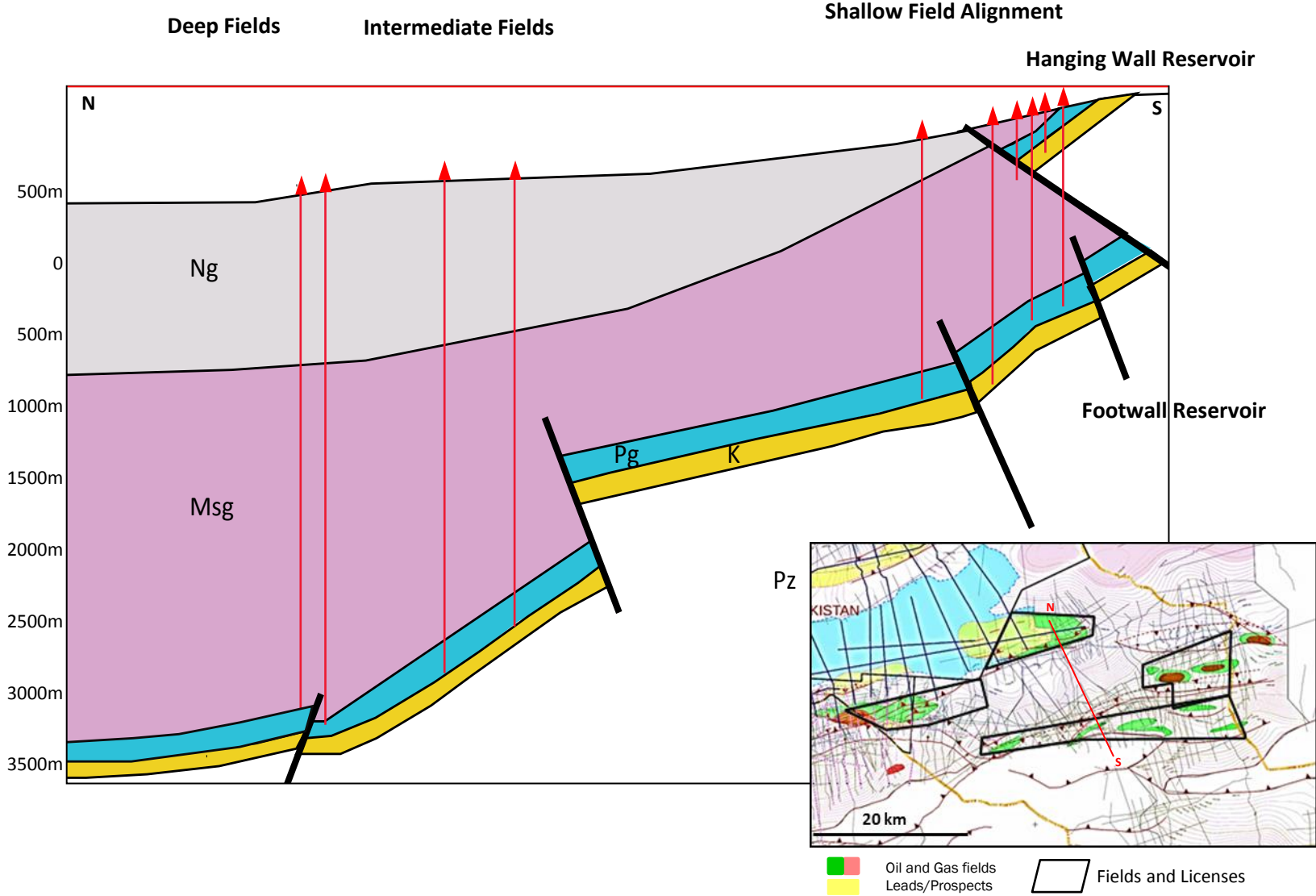
Location of Producing Fields



- 10 producing fields
- 2P reserves: 30+ MMBO
- Production 2014: 210 bopd
- Fields run down due to lack of:
 - technology
 - investment
- Redevelopment and rehabilitation
- Upside:
 - appraisal & development
 - exploration
- Royalty type contract
 - Royalty: 6%
 - Corporate Tax: 15%
 - Licenses valid until 2022 plus extension



Producing Fields

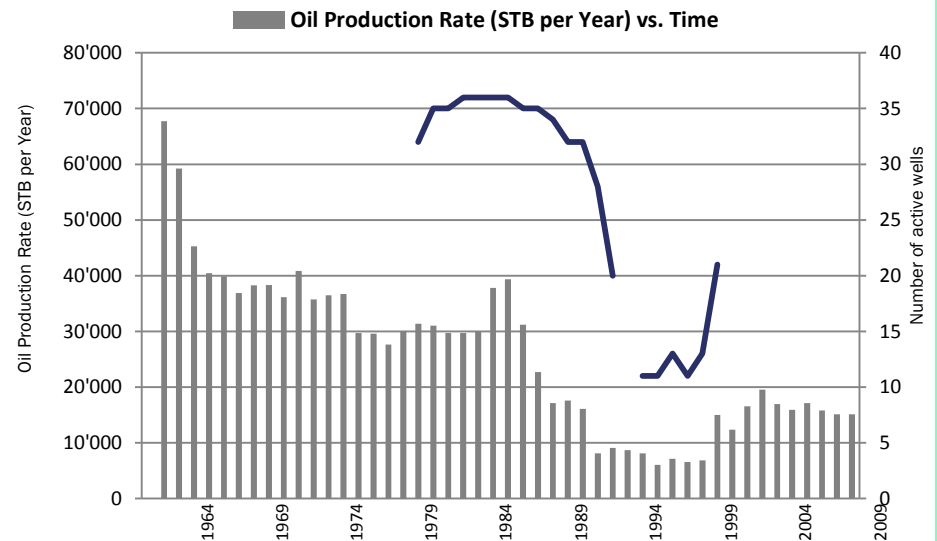


Production Potential



Increase production through:

- proper maintenance including investment in new equipment
 - Starting with current active wells
 - Using shut-in and abandoned wells (totally 230 wells had produced with initial rates up to about 3500 bopd)
- Redevelopment of fields
- Appraise and full development of partially developed field
- Exploring missed extensions (blocks)
- Sell oil production locally for competitive price in comparison to import price of low sulphur crude





- **Exploration:**
 - Resource potential Fergana Basin of 4 BlnBO (EIA, USGS);
 - Of which 75 % yet to be discovered
 - two exploration areas near producing fields
 - Proven petroleum system
 - Subsalt plays at center of basin
 - Fault related structures at the edge of the basin

- **Production**
 - bordering the exploration blocks
 - Infrastructure available
 - Current production sold locally
 - Infrastructure to export available

- **Exploration & Production in one large area**
 - Efficient exploration, appraisal and development with reduced risk



Financial

Capital Structure



Exchange	TSX Venture	OTCQB
Symbol	MNP	MNAP
Market Capitalization	CAD 7.5 million	USD 6.2 million
Stock Price (Sept. 15, 2015)	CAD 0.045	USD 0.04
52 Week Range	CAD 0.04 – CAD 0.19	USD 0.02 – USD 0.17
Common Shares (outstanding)		172,592,292
Options (avg. strike price USD 0.24)		12,300,000
Common Shares (fully diluted)		184,892,292
Insider Ownership		22%



MNP is changing from Exploration to Exploration & Production

- Exploration acreage in Fergana Basin, Tajikistan
 - Proven Petroleum System
 - High potential prospects
 - 3 drill ready prospects
 - First well: end of Q4 2015
- Producing assets in Fergana Basin, Tajikistan
 - Rehabilitation
 - Redevelopment
 - Exploration

Diversified Asset Portfolio

- Exploration acreage with different risks
- Producing assets



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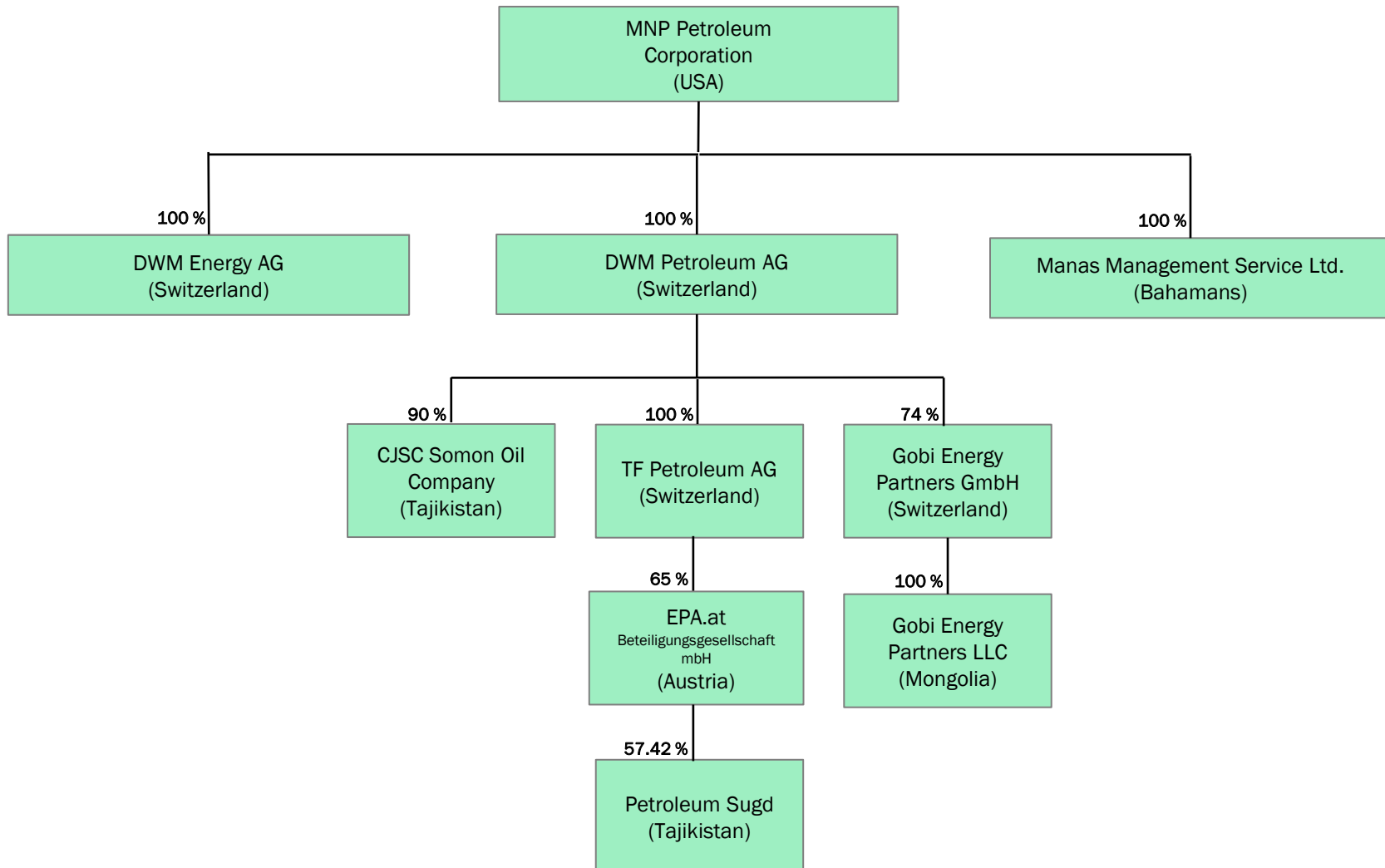
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APPENDIX



CORPORATE STRUCTURE



Management Team



Werner Ladwein

Chief Executive Officer & President

- Former Head of Exploration and Research of OMV; CEO of various international operations with OMV; E&P Executive Director Petrom and member of the Board; Director of several private corporations
- +30 years experience in the oil & gas industry
- MBA, PhD in Geology and Mineralogy



Peter-Mark Vogel

Chief Financial Officer &
Corporate Secretary

- Founding Partner of MNP, Director of several private corporations
- Investment banking and asset management experience at various Swiss and foreign banks
- MBA and CFA



Traian Rabagia

Senior E & P Advisor

- MD Danubian Energy
- 15 years experience in industry, oil and gas companies (Amromco LLC) as well as service industry (Schlumberger)
- Master of Science in Petroleum Geology

Board of Directors



Heinz Juergen Scholz
Chairman of the Board

- Founder of MNP
- Plays a critical role in targeting, appraising and acquiring the rights to major oil and gas assets in the FSU
- Experienced in construction of factories and telecommunication networks in the FSU



Werner Ladwein
CEO & President

- Former Head of Exploration and Research of OMV; CEO of various international operations with OMV; E&P Executive Director Petrom and member of the Board; Director of several private corporations
- +30 years experience in the oil & gas industry
- MBA, PhD in Geology and Mineralogy



Richard Schenz
Director

- Former CEO of OMV from 1992 – 2001
- Vice President of the Austrian Federal Economic Chamber; President of the Austrian Chapter of the International Chamber of Commerce
- Former Chairman of the Austrian Commission for Corporate Governance
- PhD in Technical Physics

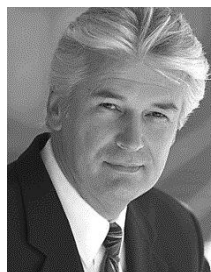
Board of Directors



Darcy Spady

Director

- Current Director of Client Solutions for Sanjel Canada and Director of the Society of Petroleum Engineers (SPE) International.
- Board Chair for Green Imaging Technologies Inc.
- Past Managing Director of St. Brendan's Exploration Ltd. (Triana Energy/Columbia Natural Resources).
- Former CEO of TSX listed Contract Exploration, and COO of Petroglobe Inc.
- Has held various positions in the Schlumberger organization.
- Bachelor of Science in Petroleum Engineering and P. Eng. certification.



Michael Velletta

Director

- Director of several public companies
- Founding Partner of the law firm Velletta & Company
- Governor of the Trial Lawyers Association of British Columbia, and a member of the Canadian Bar Association, Association of international Petroleum Negotiators and the International Institute of Business Advisors